1. Incident Name:

Sturgeon River US-41 Gasoline Spill

2. Operational Period:

Starting: February 10, 2018, 0830 End: February 10, 2018, 1900

IAP Cover Sheet

3. Approved by Incident Commander(s):

Ralph Dollhopf, U.S. EPA 2-9-18 1700

Amy Keranen, Michigan Department of Environmental Quality

Rich Baron, Kenan Advantage Group

Cathryn Beer, WUPHD

Chris Van Arsdale, Houghton County EM

Incident Action Plan

The items below are included in this Incident Action Plan:

- ICS 202 (Response Objectives)
- ICS 203 (Organization Assignment List)
- ICS 204 (Assignment List)



Position/Title: Planning Section Chief Signature: 7. Prepared by: Name: Dan Capone

INCIDENT OBJECTIVES (ICS 202)

Sturgeon River US-41 Gasolin		2. Operational Period:	Time From: 08:30	Date To: 2-10-18 Time To: 19:00
3. Objective(s):				
Protect public safety.				
Protect worker safety.				
Recover product from the river				
Remove product spilled onto the	e land.			
Assess potential down river im	pacts.			
Develop Work Plan for all elem	ents of long-term recover	v phase:		
4. Operational Period (Continue additional air monitor Continue assessment of river f Monitor and recover gasoline o Continue excavation and hauli Begin consideration of interme	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill	sheet piling, source area along both sides		ct around and under bridge.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban	ing in residential areas, or gasoline below the ice, or the ice or outside of the ing impacted soil from spill diate engineering controls inches a long both sides of the ks along both sides of the	sheet piling. source area along both sides for dual phase containment a	nd recovery of spilled produ	ct around and under bridge. g. River assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline o Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Recovery	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls areness ks along both sides of the	sheet piling. source area along both sides for dual phase containment a	nd recovery of spilled produ	
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline o Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Reco	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls areness as along both sides of the puired? Yes No y Plan(s) Located a	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	nd recovery of spilled produi	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls areness as along both sides of the puired? Yes No y Plan(s) Located a	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	nd recovery of spilled produi	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline o Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls areness as along both sides of the y Plan(s) Located a (the items checked	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	is Incident Action Plan	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline o Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan ICS 202	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls ireness ks along both sides of the y Plan(s) Located a (the items checked ICS 206	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	is Incident Action Plan	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan Continue assessment of river f Continue assessment of river	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls reness as along both sides of the y Plan(s) Located a (the items checked ICS 206 ICS 207	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	is Incident Action Plan	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan ICS 202 ICS 203 ICS 204	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls reness as along both sides of the y Plan(s) Located a (the items checked ICS 206 ICS 207 ICS 208 Map/Chart	sheet piling, source area along both sides for dual phase containment a bridge continues, Public healt t: Command center trailer	is Incident Action Plan	g. Ríver assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan ICS 202 ICS 203 ICS 204 ICS 205	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls reness ks along both sides of the y Plan(s) Located a (the items checked ICS 206 ICS 207 ICS 208 Map/Chart Weather Foreca	sheet piling. source area along both sides for dual phase containment a bridge continues. Public healt t: Command center trailer below are included in th	is Incident Action Plan Other Attachments: Traffic Control Plan	g. River assessment is ongoing.
Continue additional air monitor Continue assessment of river f Monitor and recover gasoline of Continue excavation and hauli Begin consideration of interme General Situational Awa Product recovery from the ban 5. Site Safety Plan Rec Approved Site Safet 6. Incident Action Plan ICS 202 ICS 203 ICS 204 ICS 205 ICS 205	ing in residential areas. or gasoline below the ice. on the ice or outside of the ng impacted soil from spill diate engineering controls reness as along both sides of the y Plan(s) Located a (the items checked ICS 206 ICS 207 ICS 208 Map/Chart Weather Foreca	sheet piling. source area along both sides for dual phase containment a bridge continues. Public healt t: Command center trailer below are included in the est/Tides/Currents Position/Title: Plann	is Incident Action Plan Other Attachments: Traffic Control Plan	g. River assessment is ongoing.

ORGANIZATION ASSIGNMENT LIST (ICS 203)

Gasoline Spill			2. Operation	nal Period: Date Fro Time Fro	and the second s	te To: 2-10-18 ne To: 1900	
3. Incident Comma and Command State	nder(: ff: (inc	s)/ Agency Incident clude location)	Coordinator	7. Operations Section:			
☐ IMT IC/UCs	Unifi	ed Command		Chief	Tom Anthos	906-360-1545	
☐ IMG AIC				Deputy	Dan Capone	517-881-8837	
Deputy				Staging Area			
Safety Officer	Tom	Anthos 906-360-154	45	Branch	River Assessment an	d Recovery	
Public Info. Officer	7.575	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Branch Director	Mylan Koski	906-360-4027	
Liaison Officer				Deputy	Brandon Ray	269-719-5541	
	4. Agency/Organization Representatives:			Division/Group	Assessment	908-360-4027	
gency/Organization Name		Division/Group	Recovery	269-719-5541			
USEPA		Ralph Dollhopf 231	-301-0559	Division/Group			
MDEQ		Amy Keranen 906-		Division/Group			
TriMedia		Tom Anthos 906-30	According to the Control of the Cont	Division/Group			
Kenan Advantage Gro	up	Richard Baron 248	-310-9720	Branch	Bank R	ecovery	
WUPHD		Cathryn Beer 906-2	201-2342	Branch Director	James Deliefde	734-277-7103	
Houghton County E	M	Chris Van Arsdale		Deputy			
5. Planning Section				Division/Group			
	Chief	Dan Capone 517-8	881-8837	Division/Group			
	puty			Division/Group			
Resources				Division/Group			
Situation				Division/Group			
Documentation	_			Branch	Air Monitorin	g and Sampling	
Demobilization				Branch Director	Ashley Miller	330-646-7870	
Technical Specia	27.77.			Deputy			
1001111001.09				Division/Group	TriMedia	906-360-0024	
				Division/Group	EPA START	330-646-7870	
				Division/Group			
6. Logistics Section	on:			Division/Group			
	Chief	Tom Anthos 906-3	60-1545	Division/Group			
De	eputy			Branch			
Support Br				Branch Director			
	ector						
Supply	Unit						
Facilities		Traffic Control-Han	s Haapala	8. Finance/Administ	ration Section:		
Ground Support	al distribution the second			Chief	Martin Zechman 61	0-968-9500	
Service Br	-		-11	Deputy			
	ector			Time Unit			
Communications				Procurement Unit			
Medica				Comp/Claims Unit			
	Unit			Cost Unit			
9. Prepared by: N	v. v. h	Dan Canone	Position	n/Title: Planning Section		JUM Con Sw	
	allie.			1 .	1630	1 /	
ICS 203		IAP Page _3	Date/Ti	me: 2 / 10	1000		

1. Incident Name: Sturgeon River US-41 Gasoline Spill		2. Opera Date Fro Time Fro	m: 2-10-1		Branch:
4. Operations Perso	onnel: Name	2		Contact Number(s)	Bank Recovery
Operations Section Chief: Tom Anthos Branch Director: James Deliefd		unthos		906-360-1545	Division.
		Dellette			Group:
Branch Director: James Deliefo				734-277-7103	Staging Area:
Division/Group Super	rvisor:				Staging Area.
5. Resources Assig	ned:		LO.		Reporting Location,
Resource Identifier	Leader		# of Persons	Contact (e.g., phone, pager, radio frequency, etc.)	Special Equipment and Supplies, Remarks, Notes, Information
Matt Stenberg	UPE				spill site
Mark Stenberg	UPE				spill site
Rob Bloniaiz	UPE				spill site
Ray Coovim	UPE				spill Site
Mylan Koski	TriMedia Field	Ops .		906/360-4027	spill site
Brian Bonen	B&B			906/281-2587	Spill site
Hans Haapala	B&B Traffic C	ontrol		906/281-6908	Trucking and loading areas
Mitch Large	B&B				Spill Site
Joe Lamponin	B&B				
Adam Kiddle	TriMedia			235-3755	Staging Area Waste ticketing
Line trucks with poly to sup Remove surface impacted Continue removal of impact Perform soil impact delinea Load and truck impacted im Manage waste ticketing/ma Traffic Control	materials and in ted soils at relea ition at rivers ed naterials to Wast	pacted ice wi se area North ge back to ma	and Sout	h locations a during excavation	
Air monitoring and the high	el safety must b	e a focus duri	ng this per	riod of significantly increased heavy equipment ing excavation and loading activities will continu	activity.
Air monitoring and the high monitored.	nel safety must b potential for inc	phone cor	tact nun	riod of significantly increased heavy equipment ing excavation and loading activities will continu inbers needed for this assignment): intact: indicate cell, pager, or radio (frombers listed above	e to be a concern and will be
Air monitoring and the high monitored. 8. Communications Name/Function	el safety must b potential for inc	phone cor	tact nun	ing excavation and loading activities will continu inbers needed for this assignment): intact_indicate cell, pager, or radio (fr	e to be a concern and will be

Sturgeon River US-41 Gasoline Spill		2. Operational Period: Date To; 2-10-18 Date From; 08:30 Date To; 2-10-18 Time From; 08:30 Time To; 19:00			3. Branch:
4. Operations Perso	onnel: Nam	9		Contact Number(s)	Rv Assess & Rec Division: Group:
Operations Section (Chief: Tom	Anthos 906-	360-1545		
Branch Din	ector: Mylan	Koski 906-	380-4027		
bianch bill	Suprama Anna Care Suprama Supr		000-102		Assessment Staging Area:
Division/Group Supe	rvisor: Mylan	Koski 906	360-4027		
5. Resources Assig	ned:		- 2		Reporting Location,
Resource Identifier	Leader		# of Persons	Contact (e.g., phone, pager, radio frequency, etc.)	Special Equipment and Supplies, Remarks, Notes, Information
Ken Decker	SWAT			269/209-2359	
Dan Capone	EPA START		1	517-881-8837	
Name and the same	- Inches				
Kodi Harkins	SWAT		-		
Chris Tiede	TriMedia Safe	-	-	906-235-8148	
Bootjack Fire Dept	Mark Serotzik			815-739-5193	
Mylan Koski	TriMedia Field	Ops		906-360-4027	
	-		+		
			9-		
No River Assessment activ	ities planned for	2-10-18			
No River Assessment activ		2-10-18			
7. Special Instructio	ns:	phone co	rimary Co	nbers needed for this assignment): entact: indicate cell, pager, or radio (frombers listed above	equency/system/channel)
7. Special Instruction 8. Communications Name/Function	ns:	phone co	rimary Co	intact: indicate cell, pager, or radio (fre	equency/system/channel)
7. Special Instruction 8. Communications Name/Function	ns:	phone co	rimary Co	intact: indicate cell, pager, or radio (fre	equency/system/channel)
7. Special Instruction 8. Communications Name/Function	ns: (radio and/or	phone co	rimary Co ontact at nur	intact: indicate cell, pager, or radio (fre	

Incident Name: Sturgeon River US-41 Gasoline Spill		2. Operational F Date From: 2-10- Time From: 08:30	18 Date To: 2-10-18	3. Branch:
4. Operations Perso	onnel: Name	9	Contact Number(s)	Rv Assess & Rec
Operations Section	Chief: Tom /	Anthos 906-360-1545		Division.
Branch Dir	ector Mylan	Koski 906-360-4027		Group:
		on Ray 269-719-5541		River Recovery Staging Area:
5. Resources Assig				Departies Leasting
Resource Identifier	Leader	# of Persons	Contact (e.g., phone, pager, radio frequency, etc.)	Reporting Location, Special Equipment and Supplies, Remarks, Notes, Information
Ken Decker	SWAT		269/209-2359	mormason
Brandon Ray	SWAT		269-719-5541	
Mark Brown	SWAT			
Kodi Harkins	SWAT			
Chris Tiede	TriMedia Safe	ety	906-235-8148	
Bootjack Fire Dept	Mark Serotzk	0	815-739-5193	
Mylan Koski	TriMedia Field	i Ops	906-360-4027	
Maintain boom curtain at w Continue to remove impact Work with landward operat	ed water with Va	ac Truck, if present		
7. Special Instruction Discuss water evacuation a		n in the event of ice res	cue	
8. Communications Name/Function / /	(radio and/or		mbers needed for this assignment): ontact: indicate cell, pager, or radio (fr	equency/system/channel)
9. Prepared by: Nan	ne: Tom Antho	S D	Line (Fig.) One Spotian Chief	
	_	1031	tion/Title: Ops Section Chief Signal	(S)1883
ICS 204	IAP Page	o Date	$\sqrt{1}$ Time: $\frac{2/9/18}{18:30}$	J. PO.

Sturgeon River US-41 Gasoline Spill Da		Date Fr	ational Po om: 2-10-1 om: 08:30		3. Branch:
4. Operations Perso	nnei: Name	e		Contact Number(s)	Air Mon & Sample
Operations Section C	Tigg				
	Group: TriMedia				
Branch Dire	Staging Area:				
Division/Group Super					
5. Resources Assign	ned:		20		Reporting Location,
Resource Identifier	rce Identifier Leader		# of Persons	Contact (e.g., phone, pager, radio frequency, etc.)	Special Equipment and Supplies, Remarks, Notes, Information
Brett Bonsel	TriMedia			906-360-0024	Spill Site
Adam Kiddle	TriMedia			906-235-3755	Spill Site
Perimeter Monitoring using Community Air Monitoring Community Air Sampling (S	g Multi-RAE and Multi-RAE and using Multi-RA Summa cans at	Ultra-RAE (E and Ultra-I both resider	VOCs and B RAE (VOCs trial dwelling	, and Benzene) see map for locations lenzene) see map for locations and Benzene) see map for locations as) see map for locations daily air monitoring figures	
7. Special Instructio		and FOSC if	LEL exceed	10%, VOCs Exceed 50ppm, or Benzene is det	ected above 0.1 ppm.
Report immediately to Ops	Section Ciliers				
30 30		or phone o	rimary Co	mbers needed for this assignment): ontact: indicate cell, pager, or radio (l ugh numbers listed above	requency/system/channel)
8. Communications Name/Function		or phone o	rimary Co	ontact: indicate cell, pager, or radio ((requency/system/channel)
8. Communications Name/Function	(radio and/o	or phone o	Primary Co	ontact: indicate cell, pager, or radio (f gh numbers listed above	frequency/system/channel)

Sturgeon River US-41 Gasoline Spill Da		2. Operational Period: Date From: 2-10-18 Date To: 2-10-18 Time From: 08:30 Time To: 19:00			3. Branch: Air Mon & Sample
4. Operations Perso	nnel: Name			Contact Number(s)	Division:
Operations Section C	Chief: Tom A	unthos 906-360-1545	6		
Branch Dire	actor: Ashler	Miller 330-646-787	0		Group: EPA-START Staging Area:
Division/Group Super		/ Miller 330-646-787	0		Reporting Location,
5. Resources Assigned: Resource Identifier Leader		# of Persons	Conta	ct (e.g., phone, pager, radio ency, etc.)	Special Equipment and Supplies, Remarks, Notes, Information
				A LANGE CONTRACTOR OF THE CONT	
	EDI OTADE		000.040	7070	C-III alka
Ashley Miller Evan Birkett	EPA START		330-646 734-536	1,0,000	Spill site Spill Site
Perimeter Monitoring using	g Multi-RAE and Area RAEs, Mu using Area RAE using Multi RAE	ulti-RAE, and Ultra-R Es, Multi-RAE, and U E and Ultra-RAE (VO	AE (VOCs an Itra-RAE (VO Cs and Benze		ons
	section Chief a	r phone contact	numbers n	Cs Exceed 50ppm, or Benzene is det eeded for this assignment): indicate cell, pager, or radio (f ers listed above	
Report immediately to Ops 8. Communications Name/Function	section Chief a	r phone contact	numbers n	eeded for this assignment): indicate cell, pager, or radio (f	
Report immediately to Ops 8. Communications Name/Function	section Chief a	r phone contact	numbers n	eeded for this assignment): indicate cell, pager, or radio (f	
Report immediately to Ops 8. Communications Name/Function	(radio and/o	r phone contact in Primary contact till	numbers n	eeded for this assignment): indicate cell, pager, or radio (f ers listed above	

Traffic Control Plan Sturgeon River US-41 Gasoline Spill 2-10-18

- Truck drivers, flaggers, box-lining staff, and operators will attend an 08:00 (or earlier) safety meeting to go over the haul route, traffic flow, and safety.
- · The west driveway will be inbound traffic and the east driveway will be outbound traffic.
- All trucks will stage on the east side of DP Construction's shop.
- Trucks will be going past the office trailer so use caution when entering/exiting the office trailer
- Trucks drivers are to stay in their trucks unless they need to use the sanitary facilities adjacent to the office trailer.
- Hans Haapala of B&B Contracting or his designee will direct trucks on when to leave staging and where to go to load.
- During safety meeting, all staff will be informed on modified site parking plan to facilitate loading and excavation activities at spill site.
- Communications will be via cell phone and potentially radio from the staging area to the work site.
- No smoking.

Last load will leave the site at 4:30 pm.

Signed:

Title: 005 feation

Date: 2/9/18

